

Exhibit 2 - San Francisco RPS

EEFunds												
Contract yr. #	year	Baseline Consumption	Efficiency Capacity	Savings	pct.	CCA net consumption	New Build RPS Model	Cumulative CCA Renewables	Renewables Generation	RPS (hard)		
		kwh	kw	kwh		kwh	Kw		Kwh			
1	2006	1,818,072,000	0	0	0.0%	1,818,072,000		0		0%		
2	2007	3,690,686,160	36,000	63,072,000	1.7%	3,627,614,160	85,000	85,000	223,380,000	6%		
3	2008	3,746,046,452	72,000	126,144,000	3.4%	3,619,902,452	85,000	170,000	446,760,000	12%		
4	2009	3,802,237,149	107,000	187,464,000	4.9%	3,614,773,149	85,000	255,000	670,140,000	19%		
5	2010	3,859,270,706	105,395	184,652,040	4.8%	3,674,618,666		255,000	670,140,000	18%		
6	2011	3,917,159,767	103,814	181,882,259	4.6%	3,735,277,508	100,000	355,000	932,940,000	25%		
7	2012	3,975,917,164	102,257	179,154,026	4.5%	3,796,763,138	100,000	455,000	1,195,740,000	31%		
8	2013	4,035,555,921	100,723	176,466,715	4.4%	3,859,089,206	75,000	530,000	1,392,840,000	36%		
9	2014	4,096,089,260	99,212	173,819,714	4.2%	3,922,269,545	80,000	610,000	1,603,080,000	41%		
10	2015	4,157,530,599	97,724	171,212,419	4.1%	3,986,318,180	80,000	690,000	1,813,320,000	45%		
11	2016	4,219,893,558	96,258	168,644,232	4.0%	4,051,249,325	80,000	770,000	2,023,560,000	50%		
12	2017	4,283,191,961	94,814	166,114,569	3.9%	4,117,077,392		770,000	2,023,560,000	49%		
13	2018	4,347,439,840	93,392	163,622,850	3.8%	4,183,816,990		770,000	2,023,560,000	48%		
14	2019	4,412,651,438	91,991	161,168,508	3.7%	4,251,482,930		770,000	2,023,560,000	48%		
15	2020	4,478,841,210	90,611	158,750,980	3.5%	4,320,090,230		770,000	2,023,560,000	47%		
16	2021	4,546,023,828	89,252	156,369,715	3.4%	4,389,654,112		770,000	2,023,560,000	46%		
17	2022	4,614,214,185	87,913	154,024,170	3.3%	4,460,190,016		770,000	2,023,560,000	45%		
18	2023	4,683,427,398	86,595	151,713,807	3.2%	4,531,713,591		770,000	2,023,560,000	45%		
19	2024	4,753,678,809	85,296	149,438,100	3.1%	4,604,240,709		770,000	2,023,560,000	44%		
20	2025	4,824,983,991	84,016	147,196,528	3.1%	4,677,787,463		770,000	2,023,560,000	43%		
		<u>Demand Calculations</u>								<u>Efficiency Portfolio</u>		
		CCSF electric 2000	5,748,000,000	kwh	Direct Access share		20%			EE cap. fact.	20%	
		growth rate (est. avg.)	1.5%		Direct Access demand		956,880,000	kwh			EE degrade	1.5% per year
		CCSF electric 2006 (e	6,285,111,881	kwh	CCA Potential		3,827,520,000	kwh				
		SFPUC Load (est. avg.	110	mw	Opt Out est.		5%			<u>Renewables</u>		
		SFPUC demand (est)	963,600,000	kwh	Net CCA 2006 est.		3,636,144,000	kwh			Avg. cap fact.	30%
		Net PG&E territory	4,784,400,000	kwh								
		SFCCA plan	pg. 32 pdf file							Note: allocations for line losses will depend on siting of renewable and conventional facilities		